

FIG. 1

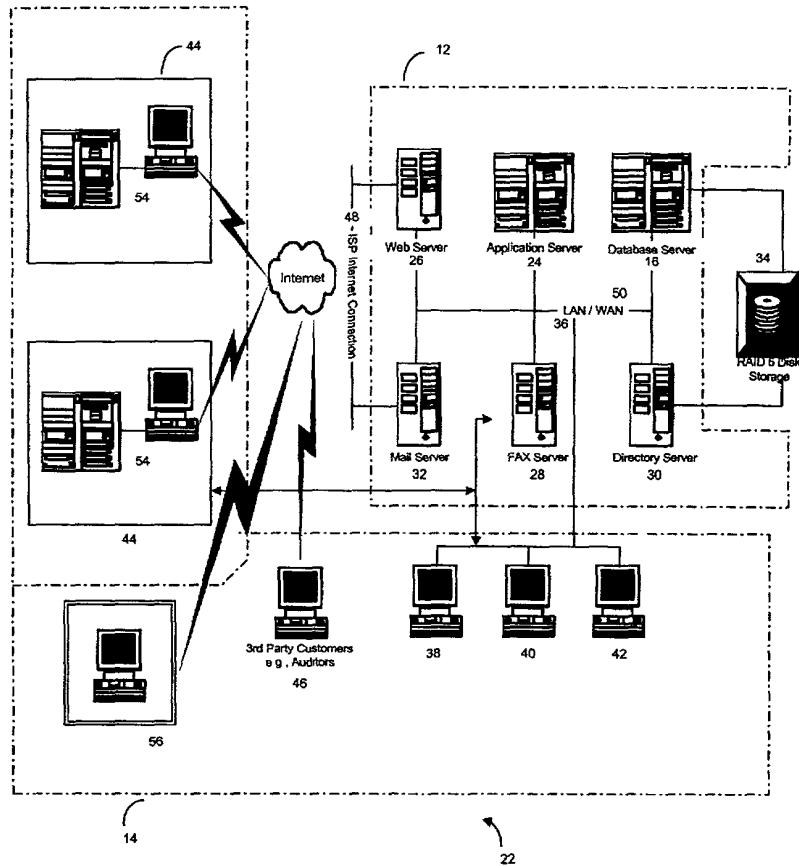
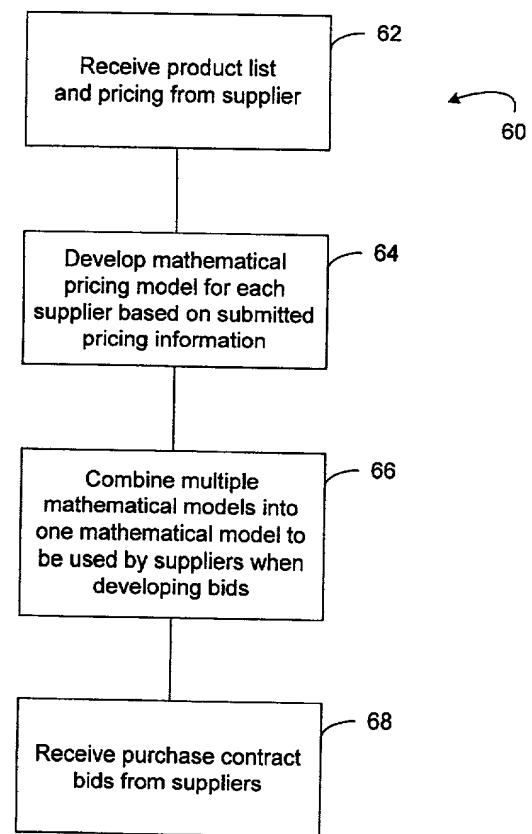


FIGURE 2



**FIGURE 3**

FIGURE 4

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Please complete the pricing matrix below and email this spreadsheet to [Gregory.Wyett@mds3se.com](mailto:Gregory.Wyett@mds3se.com). If accurate generalizations can be made, such as "add X% for 80°C rise", "subtract X% for Al", etc this is acceptable. However, keep in mind that the relative pricing levels should have a high degree of accuracy (i.e. every price should be as competitive as the next). This matrix will be used to develop a pricing equation specifically for your company. These pricing equations, from each supplier, will be the basis for the final equation which will be offered in GE's SourceBid event. The more accurate the initial matrix is, the more easily it will fit the final equation. Therefore, it is in your company's best interest to utilize a pricing scheme that will be precise for each individual transformer.

The pricing matrix is intended to cover the following voltage and BIL levels:

Primary Voltage	Secondary Voltage		Secondary BIL	
	30kV	25kV	60kV	100kV
2400	2400	2400	12000	208
4160	4160	4160	12470	240
4800	4800	4800	13200	480
6900	6900	6900	13800	2400
7200	7200	7200		4160
8320	8320	8320		
12000	12000			
12470	12470			
13200	13200			
13800	13800			

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Assumptions:

(if any of these assumptions are incorrect for your company, please make note of this)

Changing only the voltage level, while remaining in the same BIL class, does not affect price  
 Secondary voltages (LV) of 208v and/or 240v may not be available in higher kVA ratings (indicate by leaving these fields blank)

No cost difference exists between Delta and Wye connections

Notes from bidder:

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## Copper Windings: Vent-Dry Transformer Pricing

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Nominal Current (A)		Nominal Voltage (V)		Nominal Power (W)		Nominal Efficiency (%)		Nominal Frequency (Hz)		Nominal Power Factor (PF)		Nominal Input Power (W)		Nominal Input Current (A)		Nominal Input Voltage (V)		Nominal Input Frequency (Hz)	
30	10	30	10	150	150	150	150	50	50	0.8	0.8	150	150	150	150	50	50	50	50
45	10	30	10	115	115	115	115	50	50	0.8	0.8	115	115	115	115	50	50	50	50
60	10	30	10	80	80	80	80	50	50	0.8	0.8	80	80	80	80	50	50	50	50
95	10	30	10	60	60	60	60	50	50	0.8	0.8	60	60	60	60	50	50	50	50
30	10	30	10	45	45	45	45	50	50	0.8	0.8	45	45	45	45	50	50	50	50
45	10	30	10	60	60	60	60	50	50	0.8	0.8	60	60	60	60	50	50	50	50
95	10	30	10	30	30	30	30	50	50	0.8	0.8	30	30	30	30	50	50	50	50
30	10	30	10	45	45	45	45	50	50	0.8	0.8	45	45	45	45	50	50	50	50
45	10	30	10	60	60	60	60	50	50	0.8	0.8	60	60	60	60	50	50	50	50
95	10	30	10	30	30	30	30	50	50	0.8	0.8	30	30	30	30	50	50	50	50
30	10	30	10	45	45	45	45	50	50	0.8	0.8	45	45	45	45	50	50	50	50
45	10	30	10	60	60	60	60	50	50	0.8	0.8	60	60	60	60	50	50	50	50
95	10	30	10	30	30	30	30	50	50	0.8	0.8	30	30	30	30	50	50	50	50

FIGURE 5

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<u>Vent-Dry Transformer Bid Sheet</u>					
Price = Const + A(kVVA) + B(Temp Rise) + C(HV BIL) + D(LV BIL) ← 98					
<u>Qty</u>	<u>Description</u>	<u>Price</u>	<u>Qty</u>	<u>Description</u>	<u>Price</u>
525	Conductor	\$13,904 each	400	Conductor	\$13,098 each
	kVA			kVA	
1500	Temp Rise	\$7,299,600 item total	1000	Temp Rise	\$5,239,200 item total
150	LV BIL	~ 92	80	LV BIL	~ 92
480	LV		30	LV	
95	HV BIL		4160	HV BIL	
4160	HV		12470	HV	
425	Conductor	\$19,745 each	325	Conductor	\$10,607 each
	kVA			kVA	
2500	Temp Rise	\$8,391,625 item total	750	Temp Rise	\$3,447,113 item total
150	LV BIL	~ 92	115	LV BIL	~ 92
10	LV		10	LV	
480	HV BIL		208	HV BIL	
60	HV		95	HV	
13800			4160		
400	Conductor	\$18,148 each	150	Conductor	\$6,145 each
	kVA			kVA	
2000	Temp Rise	\$7,259,000 item total	500	Temp Rise	\$921,750 item total
115	LV BIL	~ 92	150	LV BIL	~ 92
10	LV		10	LV	
480	HV BIL		480	HV BIL	
60	HV		60	HV	
13200			4160		